

Greenhouse Gas Inventory Report ISO14064-1:2018

ESG Green Carbon Intelligence September 18th, 2025



Overview

Basic Information

Auditor	Sophia Wang Sept. 18th, 2025				
Onsite Calculation Date					
		Beifa Gı	roup Co., Ltd		
	Site	Name	Address		
	Headquarter	Beifa Group Co., Ltd	No. 68, Weiliu Road, XiaoGang, Beilun District, Ningbo, Zhejiang		
Facility Information	Bohui	Ningbo Bohui Stationery Co., Ltd	2nd Floor, Production Building 1, Block 4, No. 68, Weiliu Road, XiaoGang, Beilun District, Ningbo, Zhejiang		
racinty information	Xinbeifa	Anhui Xinbeifa Pen City Co., Ltd	No. 28, New Town Avenue, Economic Development Zone, Lai'an County, Chuzhou City, Anhui Province (Investment Promotion Bureau, 2nd Floor, Development Zone Management Committee)		
	Beijing Office	Beifa Group Co., Ltd Beijing Sales Office	1101-08, 11/F, Building 18, No.88 Liuxiang Road, Fengtai District, Beijing, China		
Contact Name	Edison Xiang				
Email Address	edisonxiang@beifa.com				
Facility Product and Industry	Consumer Durables, Household and Personal Products				



Conclusion

Base Year	2023	Criteria	ISO 14064-1:2018 Greenhouse gases — Part 1: Specification with guidance at the organization level for quantification and reporting of greenhouse gas emissions and removals; Standards, guidelines, specifications, etc. used by the organization in accounting for greenhouse gas emissions; System related to greenhouse gas quantification and reporting developed by the organization;			
Calculation Sc	Calculation Scope		All facilities or activities within the reporting boundary of Beifa Group Co., Ltd			
Reporting Boun	dary	Category 1: Direct GHG emissions Category 2: Indirect GHG emissions from imported energy				
Calculation Conclusion		After calculation, it is confirmed that the quantification, monitoring and reporting of greenhouse gas emissions of the facility partially comply with the relevant requirements of <i>GHG Protocol</i>				
Total greenhouse gas emissions within factory boundary		8,053.7 Tons				



Greenhouse Gas Emissions Calculation Summary

	GHG emissions						
	Stationary Combustion	79.37 Tons	Proportion	1.02%			
Category 1:	Mobile Combustion	71.13 Tons	Proportion	0.91%			
Direct GHG emissions	Fugitive Sources	174.68 Tons	Proportion	2.24%			
Uninggions	Process Sources	NA	Proportion	NA			
	Total	325.18 Tons	Proportion	4.16%			
Category 2: Indirect GHG emissions from imported energy	Purchased electricity	7728.51 Tons	Proportion	98.96%			
Total			8,053.7 Tons				

Auditor	Sophia Wang	Date	Sept. 18th, 2025
Audit Team Leader	Sophia Wang	Date	Sept. 18 th , 2025
Approver	Sophia Wang	Date	Sept. 18th, 2025



Calculation Process and Methodology

Statistics and measurement of emission sources

Through reviewing of relevant evidences of energy consumption, the facility's energy management system, and on-site interviewing with administrative personnel, production management personnel and electricians, the audit team confirmed that the statistics and measurement of the types of emission sources are as follows:

Classification of Emission Sources	Emission Source	Site	Discharge Facilities	Measurement Method	Types of Greenhouse Gases Emitted
Stationary Combustion	LPG	Headquarter	Canteen	Calculation was based on statistical data	CO_2, CH_4, N_2O
Stationary Combustion	LPG	Bohui	Canteen	Calculation was based on statistical data	CO_2, CH_4, N_2O
Stationary Combustion	LPG	Headquarter	Workshop	Calculation was based on statistical data	CO_2, CH_4, N_2O
Stationary Combustion	LPG	Bohui	Workshop	Calculation was based on statistical data	CO_2, CH_4, N_2O
Stationary Combustion	Coal-to-liquids	Xinbeifa	Workshop	Calculation was based on statistical data	CO_2
Mobile Combustion	Diesel oil	Headquarter	Deisel engine vehicles	Calculation was based on statistical data	CO_2, CH_4, N_2O
Mobile Combustion	Diesel oil	Bohui	Deisel engine vehicles	Calculation was based on statistical data	CO_2, CH_4, N_2O
Mobile Combustion	Petrol	Xinbeifa	Deisel engine vehicles	Calculation was based on statistical data	CO_2, CH_4, N_2O
Mobile Combustion	Petrol	Headquarter	Petrol engine vehicles	Calculation was based on statistical data	CO_2, CH_4, N_2O
Mobile Combustion	Petrol	Bohui	Petrol engine vehicles	Calculation was based on statistical data	CO_2, CH_4, N_2O
Mobile Combustion	Petrol	Xinbeifa	Petrol engine vehicles	Calculation was based on statistical data	CO_2, CH_4, N_2O
Fugitive Sources	R22、R23、 R32、 R134a、 R410a	Headquarter	Refrigeration Equipment/Split- Type and Central Air Conditioner	Calculation was based on statistical data	HFCs



Classification of Emission Sources	Emission Source	Site	Discharge Facilities	Measurement Method	Types of Greenhouse Gases Emitted
Fugitive Sources	R22、R23、 R32、 R134a、 R410a	Bohui	Refrigeration Equipment/Split- Type and Central Air Conditioner	Calculation was based on statistical data	HFCs
Fugitive Sources	R22、R23、 R32、 R134a、 R410a	Xinbeifa	Refrigeration Equipment/Split- Type and Central Air Conditioner	Calculation was based on statistical data	HFCs
Fugitive Sources	R22、R23、 R32、 R134a、 R410a	Beijing Office	Refrigeration Equipment/Split- Type and Central Air Conditioner	Calculation was based on statistical data	HFCs
Purchased Electricity	Purchased Electricity	Headquarter	Enterprise Electricity Use	Calculation was based on statistical data	CO_2, CH_4, N_2O
Purchased Electricity	Purchased Electricity	Bohui	Enterprise Electricity Use	Calculation was based on statistical data	CO_2, CH_4, N_2O
Purchased Electricity	Purchased Electricity	Xinbeifa	Enterprise Electricity Use	Calculation was based on statistical data	CO_2, CH_4, N_2O
Purchased Electricity	Purchased Electricity	Beijing Office	Enterprise Electricity Use	Calculation was based on statistical data	CO_2, CH_4, N_2O



Activity Data and Its Sources

Classification of Emission Sources	Emission Source	Site	Discharge Facilities	Activity data	Unit	Measurement Method
Stationary Combustion	LPG	Headq uarter	Canteen	13,540.00	kg	The calculation was based on usage of LPG and purchased invoices Calorific Value Used: 50242 kJ/kg
Stationary Combustion	Coal-to- liquids	Xinbei fa	Canteen	4,417.80	L	The calculation was based on usage and purchased invoices
Stationary Combustion	LPG	Headq uarter	Workshop	6,075.00	kg	The calculation was based on usage of LPG and purchased invoices Calorific value used: 50242 kJ/kg
Stationary Combustion	LPG	Xinbei fa	Workshop	2,085.00	kg	The calculation was based on usage of LPG and purchased invoices Calorific value used: 50242 kJ/kg
Mobile Combustion	Petrol	Headq uarter	Petrol engine vehicles	17,266.03	L	The calculation was based on refueling volume and invoices Calorific value used: 43124 kJ/kg Density of petrol: 0.74 kg/L
Mobile Combustion	Petrol	Bohui	Petrol engine vehicles	1,294.15	L	The calculation was based on refueling volume and invoices Calorific value used: 43124 kJ/kg Density of petrol: 0.74 kg/L
Mobile Combustion	Petrol	Xinbei fa	Petrol engine vehicles	5,396.65	L	The calculation was based on refueling volume and invoices Calorific value used:43124 kJ/kg Density of petrol: 0.74 kg/L
Mobile Combustion	Diesel Oil	Bohui	Deisel engine vehicles	2,850.46	L	The calculation was based on refueling volume and invoices Calorific value used: 42705 kJ/kg Density of diesel oil: 0.84
Mobile Combustion	Diesel Oil	Xinbei fa	Deisel engine vehicles	3,400.79	L	The calculation was based on refueling volume and invoices Calorific value used: 42705 kJ/kg



						Density of diesel oil: 0.84
Fugitive Sources	R134a	Headq uarter	Refrigeration Equipment/S plit-Type and Central Air Conditioner	1.71	kg	According to the total amount of refrigerant in refrigeration equipment and the fugitive rate Fugitive rate: 5.5% GWP-100: 1530
Fugitive Sources	R410a	Headq uarter	Refrigeration Equipment/S plit-Type and Central Air Conditioner	1,101.32	kg	According to the total amount of refrigerant in refrigeration equipment and the fugitive rate Fugitive rate: 5.5% GWP-100: 2256
Fugitive Sources	R410a	Xinbei fa	Refrigeration Equipment/S plit-Type and Central Air Conditioner	10.93	kg	According to the total amount of refrigerant in refrigeration equipment and the fugitive rate. Fugitive rate: 5.5% GWP-100: 2256
Fugitive Sources	R22	Headq uarter	Refrigeration Equipment/S plit-Type and Central Air Conditioner	263.51	kg	According to the total amount of refrigerant in refrigeration equipment and the fugitive rate. Fugitive rate: 5.5% GWP-100: 1960
Fugitive Sources	R22	Xinbei fa	Refrigeration Equipment/S plit-Type and Central Air Conditioner	29.95	kg	According to the total amount of refrigerant in refrigeration equipment and the fugitive rate. Fugitive rate: 5.5% GWP-100: 1960
Fugitive Sources	R23	Headq uarter	Refrigeration Equipment/S plit-Type and Central Air Conditioner	0.30	kg	According to the total amount of refrigerant in refrigeration equipment and the fugitive rate. Fugitive rate: 5.5% GWP-100: 14600
Fugitive Sources	R32	Headq uarter	Refrigeration Equipment/S plit-Type and Central Air Conditioner	80.50	kg	According to the total amount of refrigerant in refrigeration equipment and the fugitive rate. Fugitive rate: 5.5% GWP-100: 771
Fugitive Sources	R32	Xinbei fa	Refrigeration Equipment/S plit-Type and	29.92	kg	According to the total amount of refrigerant in refrigeration



			Central Air			equipment and the
			Conditioner			fugitive rate.
						Fugitive rate: 5.5% GWP-100: 771
Purchased Electricity	Electricity	Headq uarter	Grid Electricity Purchased	8,167,714.0 0	kWh	Calculation was based on statistical data and purchased electricity payment invoices
Purchased Electricity	Electricity	Xinbei fa	Grid Electricity Purchased	5,177,409.0	kWh	Calculation was based on statistical data and purchased electricity payment invoices
Purchased Electricity	Electricity	Beijin g Office	Grid Electricity Purchased	15,000.00	kWh	Calculation was based on statistical data and purchased electricity payment invoices
Photovoltaic Electricity	Electricity	Headq uarter	Purchased PV Electricity	1,842,853.0	kWh	As a form of green power, photovoltaic electricity has an emission factor of zero.



Greenhouse Gas Emission Structure and Calculation Results

Measurement method		Greenhouse Gas Emission=Activity data \times Emission factor \times GWP					
Category	Classification of Emission Sources	Emission Sources	Activity data	Unit	Σ Emission factor× GWP	Unit	Types of Greenhouse Gases Emitted (tCO2)
	Stationary Combustion	LPG	8,160.00	kg	3.173	kg CO ₂ e/kg	25.89
	Stationary Combustion	LPG	13,540.00	kg	3.173	kg CO ₂ e/kg	42.96
Scope 1: Direct GHG	Stationary Combustion	Coal-to-liquids	4,417.80	L	chemic	based on the al reaction lation	10.52
emissions	Mobile Combustion	Diesel Oil	6,251.25	L	2.7002	kg CO ₂ e/L	16.88
	Mobile Combustion	Petrol	23,956.83	L	2.2645	kg CO ₂ e/L	54.25
	Fugitive Sources	R134a	1.71	kg	84.15	kg CO ₂ e/kg	0.14
	Fugitive Sources	R410a	1,112.25	kg	124.05	kg CO ₂ e/kg	137.98
	Fugitive Sources	R22	293.46	kg	107.8	kg CO ₂ e/kg	31.63
	Fugitive Sources	R23	0.30	kg	803	kg CO ₂ e/kg	0.24
Scope 2:	Fugitive Sources	R32	110.42	kg	42.405	kg CO ₂ e/kg	4.68
Indirect GHG emissions from	Purchased Electricity	Purchased Electricity (Headquarter and Bohui)	8,167,714.00	kWh	0.5153	tCO ₂ e/MWh	4,208.82
imported energy	Purchased Electricity	Purchased Electricity (Anhui Xinbeifa)	5,177,409.20	kWh	0.6782	tCO ₂ e/MWh	3,511.32
	Purchased Electricity	Purchased Electricity (Beijing Office)	15,000.00	kWh	0.558	tCO ₂ e/MWh	8.37
	Photovoltaic Electricity	PV Electricity	1,842,853.00	kWh	0	tCO ₂ e/MWh	0
Total							8,053.70



Emission Factor Sources

Activity data	Unit	Source
3.173	kg CO2e/kg	<ipcc 2006="" chapter="" ii="" ii,="" volume="">, Table 2.2</ipcc>
0.53078	kg CO2e/L	UK GOV GHG EF-V1.0-2025/06 —WTT- fuels
2.2645	kg CO2e/L	<ipcc 2006="" chapter="" ii,="" iii="" volume="">, Table3.2.1</ipcc>
2.7002	kg CO2e/L	<ipcc 2006="" chapter="" ii,="" iii="" volume="">, Table3.2.2</ipcc>
5.5%	% of initial charge/year	<ipcc 2006="" chapter="" iii,="" vii="" volume="">, Table7.9</ipcc>
0.5153	tCO2e/MWh	<announcement 2022="" co<sub="" of="" on="" release="" the="">2 Emission Factors for Electric Power> https://www.mee.gov.cn/xxgk2018/xxgk/xxgk01/202412 /t20241226_1099413.html</announcement>
0.6782	tCO2e/MWh	<announcement 2022="" co<sub="" of="" on="" release="" the="">2 Emission Factors for Electric Power> https://www.mee.gov.cn/xxgk2018/xxgk/xxgk01/202412 /t20241226_1099414.html</announcement>
0.558	tCO2e/MWh	<announcement 2022="" co<sub="" of="" on="" release="" the="">2 Emission Factors for Electric Power> https://www.mee.gov.cn/xxgk2018/xxgk/xxgk01/202412 /t20241226_1099415.html</announcement>

Zhejiang Province: 0.5153 tCO2e/ MWh Anhui Province: 0.6782 tCO2e/ MWh Beijing: 0.5580 tCO2e/ MWh

GWP (Global warming potential)							
CO2	1						
CH4	27.9						
N2O	273						
HFC-23	14600	< IPCC Sixth Assessment Report 6 P1842 Table					
HFC-32	771	7.SM.7>					
HFC-134a	1530						
HFC-410a	2255.5						
HFC-227ea	3600						



Data Quality Management

In accordance with relevant company procedures, emission sources and activity data shall be collected, and records related to GHG verification shall be retained for a period of three years. The quality of the GHG inventory shall be managed by respective functional departments, with specific responsibilities as follows:

- 1. Verification of Collected Data: Confirm the correctness of data sources and the accuracy of the data
- 2. Calculation of Inventory Data: Verify the appropriateness of selected emission factors, the correctness of calculation methodologies and formulas, and the accuracy of unit conversions.
- 3. Review of Inventory Reports: Ensure the Completeness of the report, the correctness of the format, and the accuracy of data and related information.



Uncertainty Analysis

The uncertainty of various data points in the greenhouse gas inventory, including emission factors, has been assessed. It is recognized that activity data collection involves measurement errors, introducing a degree of uncertainty. Similarly, emission factors, primarily sourced from databases such as the IPCC, also carry inherent uncertainty.

To mitigate the uncertainty of the calculated results, this report prioritizes the use of primary data wherever feasible.

The uncertainty assessment in this report employs a qualitative analysis method. This involves rating and scoring the activity data, emission factors, and instrument calibration. These scores are then aggregated into an overall rating through a weighted calculation based on the contribution of each source to the total emissions.

Evaluation Criteria for Uncertainty of Greenhouse Gas Quantification

Data Level Data Type		Data Quality Level						
Activity Data	Level			Y=3		Z=1		
Data	Type			2.Periodic Measurement(e.g., Meter Reading, Procurement Documents)		3.Self-Estimation		
Emission Factor	Level	A=6	B=5	C=4	D=3	E=2	F=1	
	Туре	1.Coefficie nt Derived from Measureme nt / Mass Balance	2.Empiric al Factor for Identical Processes or Equipmen t	3.Manufacture r-Provided Factor	4.Region al Emission Factor	5.Nation al Emission Factor	6.Internation al Emission Factor	
Correctio	Level	L=6 1.Calibration was performed in accordance with regulations, and the results are within the allowable error.		M=3 2.Calibration was performed as required, however, the results were out of tolerance; while in other cases, calibration was not possible, although the data source remains verifiable.		S=1 3.Calibration was not performed as required by procedures.		



Average Score Range
≧5.0
<5.0,≧4.0
<4.0,≧3.0
<3.0,≧2.0
<2.0

Data quality is classified into a five-tiered system, where a lower tier number indicates higher data quality.

Quantitative Uncertainty of Greenhouse Gases in This Calculation

Emission Resources	AD score	EF Score	Correction Score	Average Score	Emission Ratio	Weight ratio score
LPG (Canteen)	3	6	6	5	0.55%	0.03
LPG (Workshop Heating)	3	6	6	5	0.33%	0.02
Coal-to-liquids (Canteen)	3	3	6	4	0.03%	0.001
Petrol	3	6	6	5	0.66%	0.03
Diesel Oil	3	6	6	5	0.22%	0.01
Fugitive Emissions-R22	3	5	1	3	0.36%	0.01
Fugitive Emissions-R23	3	5	1	3	0.003%	0.00009
Fugitive Emissions-R32	3	5	1	3	0.04%	0.001
Fugitive Emissions-R134a	3	5	1	3	0.0005%	0.00001
Fugitive Emissions-R410a	3	5	1	3	0.05%	0.002
Purchased Electricity (Headquarter)	3	4	6	4.33	69.40%	3.01
Purchased Electricity (Anhui Xinbeifa)	3	4	6	4.33	28.14%	1.22
Purchased Electricity (Beijing Office)	3	4	6	4.33	0.11%	0.005
Total					4.34	
Data Level					Level 2	



List of Supporting Documents

Serial Number	Documents
1	1-Headquarter-2024 Beifa Electricity Invoice
2	2-Headquarter-2024 Beifa Water Invoice
3	3-Headquarter-2024 Fuel Cost Summary
4	4-Headquarter-2024 Canteen Gas Usage Summary
5	5-Headquarter-2024 Utilities Summary
6	6-Headquarter-2024 Dormitory Personnel Access Log
7	7-Headquarter-2024 Liquefied Gas and MD40 Rust Remover
8	8-Headquarter-2024 LPG Invoices Summary
9	9-Headquarter-2024 Employee Attendance Days
10	10-Headquarter-2024 Headquarters Refrigerant Inventory
11	11-Bohui-2024 Bohui Employee Attendance Summary
12	12-Bohui-2024 Bohui Truck Fuel Consumption
13	13-Anhui Xinbeifa-2024 Anhui Beifa Rust Remover
14	14-Anhui Xinbeifa-2024 Workshop Gas Consumption
15	15-Anhui Xinbeifa-2024 Electricity Bill Statement
16	16-Anhui Xinbeifa-2024 Employee Attendance
17	17-Anhui Xinbeifa-2024 Water Fee Ledger
18	18-Anhui Xinbeifa-2024 Gas Invoices
19	19-Anhui Xinbeifa-2024 PV Electricity Invoice
20	20-Anhui Xinbeifa-2024 Pen City AC Usage Statistics
21	21-Anhui Xinbeifa-State Grid Electricity Invoice
22	22-Anhui Xinbeifa-Water Invoices (Jan-Dec 2024)
23	23-Anhui Xinbeifa-2024 PV Electricity Summary
24	24-Anhui Xinbeifa-PV Full Invoice Export Report



25	25-Anhui Xinbeifa-2024 Canteen Fuel Invoices
26	26-Anhui Xinbeifa-2024 Canteen Fuel Annual Summary
27	27-Anhui Xinbeifa-2024 Vehicle Diesel Invoices
28	28-Anhui Xinbeifa-2024 Vehicle Diesel Ledger
29	29-Beijing Office-2024 Electricity Consumption
30	30-Beijing Office-2024 Beijing Attendance

End of Report